

**Table 1. U.S. Petroleum Balance, March 2002**

Commodity	Current Month		Year to Date	
	Thousand Barrels	Thousand Barrels per Day	Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>				
Field Production				
(1) Alaska .....	E 32,109	E 1,036	E 93,074	E 1,034
(2) Lower 48 States .....	E 151,227	E 4,878	E 440,484	E 4,894
(3) <b>Total U.S.</b> .....	<b>E 183,337</b>	<b>E 5,914</b>	<b>E 533,558</b>	<b>E 5,928</b>
Net Imports				
(4) Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	268,155	8,650	775,483	8,616
(5) SPR Imports .....	0	0	2,675	30
(6) Exports .....	256	8	720	8
(7) <b>Imports (Net Including SPR)</b> .....	<b>267,899</b>	<b>8,642</b>	<b>777,438</b>	<b>8,638</b>
Other Sources				
(8) SPR Stock Change (Withdrawal (+), Addition (-)) .....	-1,535	-50	-11,245	-125
(9) Other Stock Change (Withdrawal (+), Addition (-)) .....	-4,608	-149	-19,602	-218
(10) Product Supplied and Losses .....	0	0	0	0
(11) Unaccounted for <sup>a</sup> .....	2,906	94	15,571	173
(12) <b>Total Other Sources</b> .....	<b>-3,237</b>	<b>-104</b>	<b>-15,276</b>	<b>-170</b>
(13) <b>Crude Input to Refineries</b> .....	<b>447,999</b>	<b>14,452</b>	<b>1,295,720</b>	<b>14,397</b>
(13) = (3) + (7) + (12)				
<b>Natural Gas Liquids (NGL)</b>				
(14) Field Production <sup>b</sup> .....	65,919	2,126	191,613	2,129
(15) Net Imports <sup>c</sup> .....	614	20	2,017	22
(16) Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	451	15	1,425	16
(17) <b>Total NGL Supply</b> .....	<b>66,984</b>	<b>2,161</b>	<b>195,055</b>	<b>2,167</b>
<b>Other Liquids</b>				
Unfinished Oils and Gasoline Blending Components, Total				
(18) Stock Change (Withdrawal (+), Addition (-)) .....	-4,066	-131	-11,599	-129
(19) Net Imports .....	22,896	739	62,581	695
(20) Other Liquids New Supply (Field Production) .....	3,918	126	10,121	112
(21) Refinery Processing Gain <sup>a</sup> .....	30,081	970	86,088	957
(22) Crude Oil Product Supplied .....	0	0	0	0
(23) <b>Total Other Liquids</b> .....	<b>52,829</b>	<b>1,704</b>	<b>147,191</b>	<b>1,635</b>
(23) = (18) through (22)				
(24) <b>Total Production of Products</b> .....	<b>567,812</b>	<b>18,317</b>	<b>1,637,966</b>	<b>18,200</b>
(24) = (13) + (17) + (23)				
<b>Net Imports of Refined Products</b>				
(25) Imports (Gross) .....	46,701	1,506	130,697	1,452
(26) Exports .....	24,890	803	79,833	887
(27) <b>Imports (Net)</b> .....	<b>21,811</b>	<b>704</b>	<b>50,864</b>	<b>565</b>
(28) <b>Total New Supply of Products</b> .....	<b>589,623</b>	<b>19,020</b>	<b>1,688,831</b>	<b>18,765</b>
(28) = (24) + (27)				
(29) Refined Products Stock Change (Withdrawal (+), Addition (-)) <sup>f</sup> .....	15,360	495	55,749	619
(30) <b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>604,983</b>	<b>19,516</b>	<b>1,744,580</b>	<b>19,384</b>
(30) = (28) + (29)				
(31) Finished Motor Gasoline .....	268,293	8,655	763,273	8,481
(32) Distillate Fuel Oil .....	115,984	3,741	340,274	3,781
(33) Residual Fuel Oil .....	23,689	764	61,238	680
(34) Jet Fuel .....	48,407	1,562	140,344	1,559
(35) Liquefied Petroleum Gases .....	72,388	2,335	219,291	2,437
(36) Other <sup>d</sup> .....	76,222	2,459	220,159	2,446
(37) Crude Oil .....	0	0	0	0
(38) <b>Total Products Supplied</b> .....	<b>604,983</b>	<b>19,516</b>	<b>1,744,580</b>	<b>19,384</b>
(38) = (31) through (37)				
<b>Ending Stocks, All Oils</b>				
(39) Crude Oil (Excluding SPR) .....	331,445	—	331,445	—
(40) Strategic Petroleum Reserve <sup>e</sup> .....	561,486	—	561,486	—
(41) Finished Motor Gasoline .....	160,363	—	160,363	—
(42) Distillate Fuel Oil <sup>f</sup> .....	123,033	—	123,033	—
(43) Residual Fuel Oil .....	34,389	—	34,389	—
(44) Jet Fuel .....	41,789	—	41,789	—
(45) Liquefied Petroleum Gases .....	86,400	—	86,400	—
(46) Other <sup>d</sup> .....	231,792	—	231,792	—
(47) <b>Total Stocks</b> .....	<b>1,570,697</b>	<b>—</b>	<b>1,570,697</b>	<b>—</b>
(47) = (39) through (46)				

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50 thousand barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> Includes field production of fuel ethanol and an adjustment for motor gasoline blending components.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

E = Estimated. — = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."